



Large Customer Group G-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective August 1, 2018 –January 31, 2019 per kWh 8.299¢

iv. Large Customer Group Energy Service Charges

	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019
Rate ¢/kWh	5.941¢	6.223¢	7.009¢	7.210¢	9.323¢	11.976¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company’s terms and conditions. The availability of these services will be subject to the Company’s ability to render such service.

Issued: XX XX, 2018

Issued by: /s/ Susan L. Fleck

Effective: XX XX, 2018

Susan L. Fleck
Title: President

RATES EFFECTIVE AUGUST 1, 2018
FOR USAGE ON AND AFTER AUGUST 1, 2018

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	1st 250 kWh	\$ 0.04299	-	0.04299	0.03460	(0.00095)	-	0.00457	0.00055	0.08176	0.08299	\$ 0.16475	
	Excess kWh	\$ 0.04883	-	0.04883	0.03460	(0.00095)	-	0.00457	0.00055	0.08760	0.08299	\$ 0.17059	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04039	-	0.04039	0.03460	(0.00095)	-	0.00457	0.00055	0.07916	0.08299	\$ 0.16215	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04114	-	0.04114	0.03460	(0.00095)	-	0.00457	0.00055	0.07991	0.08299	\$ 0.16290	
Farm ¹	All kWh	\$ 0.04416	-	0.04416	0.03460	(0.00095)	-	0.00457	0.00055	0.08293	0.08299	\$ 0.16592	
D-10	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	On Peak kWh	\$ 0.10054	-	0.10054	0.03071	(0.00101)	-	0.00457	0.00055	0.13536	0.08299	\$ 0.21835	
	Off Peak kWh	\$ 0.00139	-	0.00139	0.03071	(0.00101)	-	0.00457	0.00055	0.03621	0.08299	\$ 0.11920	
G-1	Customer Charge	\$ 365.24		365.24						365.24		\$ 365.24	
	Demand Charge	\$ 7.78		7.78						7.78		\$ 7.78	
	On Peak kWh	\$ 0.00501	-	0.00501	0.02756	(0.00090)	-	0.00457	0.00055	0.03679			
											Effective 8/1/18, usage on or after	0.05941	\$ 0.09620
											Effective 9/1/18, usage on or after	0.06223	\$ 0.09902
											Effective 10/1/18, usage on or after	0.07009	\$ 0.10688
											Effective 11/1/18, usage on or after	0.07210	\$ 0.10889
											Effective 12/1/18, usage on or after	0.09323	\$ 0.13002
											Effective 1/1/19, usage on or after	0.11976	\$ 0.15655
	Off Peak kWh	\$ 0.00150	-	0.00150	0.02756	(0.00090)	-	0.00457	0.00055	0.03328			
											Effective 8/1/18, usage on or after	0.05941	\$ 0.09269
											Effective 9/1/18, usage on or after	0.06223	\$ 0.09551
											Effective 10/1/18, usage on or after	0.07009	\$ 0.10337
										Effective 11/1/18, usage on or after	0.07210	\$ 0.10538	
										Effective 12/1/18, usage on or after	0.09323	\$ 0.12651	
										Effective 1/1/19, usage on or after	0.11976	\$ 0.15304	
G-2	Customer Charge	\$ 60.90		60.90						60.90		\$ 60.90	
	Demand Charge	\$ 7.83		7.83						7.83		\$ 7.83	
	All kWh	\$ 0.00196	-	0.00196	0.03079	(0.00091)	-	0.00457	0.00055	0.03696		\$ 0.03696	
											Effective 8/1/18, usage on or after	0.05941	\$ 0.09637
											Effective 9/1/18, usage on or after	0.06223	\$ 0.09919
											Effective 10/1/18, usage on or after	0.07009	\$ 0.10705
											Effective 11/1/18, usage on or after	0.07210	\$ 0.10906
										Effective 12/1/18, usage on or after	0.09323	\$ 0.13019	
										Effective 1/1/19, usage on or after	0.11976	\$ 0.15672	
G-3	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	All kWh	\$ 0.04442	-	0.04442	0.03098	(0.00092)	-	0.00457	0.00055	0.07960	0.08299	\$ 0.16259	
M	All kWh	\$ -	-	-	0.01879	(0.00092)	-	0.00457	0.00055	0.02299	0.08299	\$ 0.10598	
T	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	All kWh	\$ 0.03865	-	0.03865	0.03507	(0.00108)	-	0.00457	0.00055	0.07776	0.08299	\$ 0.16075	
V	Minimum Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	All kWh	\$ 0.04567	-	0.04567	0.03111	(0.00097)	-	0.00457	0.00055	0.08093	0.08299	\$ 0.16392	

¹ Rate is a subset of Domestic Rate D

Dated: XX XX, 2018
Effective: XX XX, 2018

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

Authorized by NHPUC Order No. _____ in Docket DE 18-041, Dated XX XX, 2018

Large Customer Group

G-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective ~~February~~ August -1, 2018 — ~~July~~ January -31, 2018 ~~9~~ per kWh 8.931299¢

iv. Large Customer Group Energy Service Charges

	February <u>August</u> 2018	March <u>September</u> 2018	April <u>October</u> 2018	May <u>November</u> 2018	June <u>December</u> 2018	July <u>January</u> 2019
Rate ¢/kWh	12.06 <u>85.941</u> ¢	9.38 <u>336.223</u> ¢	7.93 <u>57.009</u> ¢	7.32 <u>37.210</u> ¢	7.90 <u>29.323</u> ¢	8.04 <u>611.97</u> ¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: ~~December 21, 2017~~ XX XX, 2018 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: ~~February 1, 2018~~ XX XX, 2018 Title: President

Authorized by NHPUC Order No. ~~26,086~~ _____ in Docket No. DE ~~17-05818-041~~, dated ~~December 18,~~ 2017 XX XX, 2018

NHPUC NO. 20 - ELECTRICITY DELIVERY
LIBERTY UTILITIES

~~Second~~ Third Revised Page 27
Superseding ~~First~~ Second Revised Page 27
Terms and Conditions

Issued: December 21, 2017XX XX, 2018

Issued by: /s/ Susan L. Fleck

Effective: February 1, 2018XX XX, 2018

Title: Susan L. Fleck
President

Authorized by NHPUC Order No. 26,086 in Docket No. DE 17-05818-041, dated December 18, 2017XX XX, 2018

RATES EFFECTIVE ~~JUNE~~ AUGUST 1, 2018
FOR USAGE ON AND AFTER ~~JUNE~~ AUGUST 1, 2018

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02
	1st 250 kWh	\$ 0.04299	-	0.04299	0.03460	(0.00095)	-	0.00457	0.00055	0.08176	0.08934 0.08299	\$0.17107 \$0.16475
	Excess kWh	\$ 0.04883	-	0.04883	0.03460	(0.00095)	-	0.00457	0.00055	0.08760	0.08934 0.08299	\$0.17694 \$0.17059
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04039	-	0.04039	0.03460	(0.00095)	-	0.00457	0.00055	0.07916	0.08934 0.08299	\$0.16847 \$0.16215
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04114	-	0.04114	0.03460	(0.00095)	-	0.00457	0.00055	0.07991	0.08934 0.08299	\$0.16922 \$0.16290
Farm ¹	All kWh	\$ 0.04416	-	0.04416	0.03460	(0.00095)	-	0.00457	0.00055	0.08293	0.08934 0.08299	\$0.17224 \$0.16592
D-10	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02
	On Peak kWh	\$ 0.10054	-	0.10054	0.03071	(0.00101)	-	0.00457	0.00055	0.13536	0.08934 0.08299	\$0.22467 \$0.21835
	Off Peak kWh	\$ 0.00139	-	0.00139	0.03071	(0.00101)	-	0.00457	0.00055	0.03621	0.08934 0.08299	\$0.12552 \$0.11920
G-1	Customer Charge	\$ 365.24		365.24						365.24		\$ 365.24
	Demand Charge	\$ 7.78		7.78						7.78		\$ 7.78
	On Peak kWh	\$ 0.00501	-	0.00501	0.02756	(0.00090)	-	0.00457	0.00055	0.03679		
												Effective 2/4/18 8/1/18, usage on or after 0.12068 0.05941 \$0.15747 \$0.09620
												Effective 3/4/18 9/1/18, usage on or after 0.09283 0.06223 \$0.13062 \$0.09902
												Effective 4/4/18 10/1/18, usage on or after 0.07935 0.07009 \$0.11614 \$0.10688
												Effective 5/4/18 11/1/18, usage on or after 0.07323 0.07210 \$0.11002 \$0.10889
												Effective 6/4/18 12/1/18, usage on or after 0.07902 0.09323 \$0.11581 \$0.13002
												Effective 7/4/18 1/1/19, usage on or after 0.08046 0.11976 \$0.11725 \$0.15655
												Effective 2/4/18 8/1/18, usage on or after 0.12068 0.05941 \$0.15396 \$0.09269
												Effective 3/4/18 9/1/18, usage on or after 0.09283 0.06223 \$0.12711 \$0.09551
												Effective 4/4/18 10/1/18, usage on or after 0.07935 0.07009 \$0.11263 \$0.10337
												Effective 5/4/18 11/1/18, usage on or after 0.07323 0.07210 \$0.10651 \$0.10538
											Effective 6/4/18 12/1/18, usage on or after 0.07902 0.09323 \$0.11230 \$0.12651	
											Effective 7/4/18 1/1/19, usage on or after 0.08046 0.11976 \$0.11374 \$0.15304	
G-2	Customer Charge	\$ 60.90		60.90						60.90		\$ 60.90
	Demand Charge	\$ 7.83		7.83						7.83		\$ 7.83
	All kWh	\$ 0.00196	-	0.00196	0.03079	(0.00091)	-	0.00457	0.00055	0.03696		\$ 0.03696
												Effective 2/4/18 8/1/18, usage on or after 0.12068 0.05941 \$0.15764 \$0.09637
												Effective 3/4/18 9/1/18, usage on or after 0.09283 0.06223 \$0.13079 \$0.09919
												Effective 4/4/18 10/1/18, usage on or after 0.07935 0.07009 \$0.11631 \$0.10705
												Effective 5/4/18 11/1/18, usage on or after 0.07323 0.07210 \$0.11019 \$0.10906
											Effective 6/4/18 12/1/18, usage on or after 0.07902 0.09323 \$0.11598 \$0.13019	
											Effective 7/4/18 1/1/19, usage on or after 0.08046 0.11976 \$0.11742 \$0.15672	
G-3	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02
	All kWh	\$ 0.04442	-	0.04442	0.03098	(0.00092)	-	0.00457	0.00055	0.07960	0.08934 0.08299	\$0.16894 \$0.16259
M	All kWh	\$ -	-	-	0.01879	(0.00092)	-	0.00457	0.00055	0.02299	0.08934 0.08299	\$0.11230 \$0.10598
T	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02
	All kWh	\$ 0.03865	-	0.03865	0.03507	(0.00108)	-	0.00457	0.00055	0.07776	0.08934 0.08299	\$0.16707 \$0.16075
V	Minimum Charge	\$ 14.02		14.02						14.02		\$ 14.02
	All kWh	\$ 0.04567	-	0.04567	0.03111	(0.00097)	-	0.00457	0.00055	0.08093	0.08934 0.08299	\$0.17024 \$0.16392

¹ Rate is a subset of Domestic Rate D

Dated: June 15, 2018 XX XX, 2018
Effective: June 1, 2018 XX XX, 2018

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

Authorized by NHPUC Order No. 26,138 in Docket No. DE 18-034 Dated May 31, 2018, Order No. 26,139 in Docket No. DE 18-050 Dated May 31, 2018, Order No. 26,140 in Docket No. 18-051 Dated May 31, 2018, and Order No. 26,141 in Docket No. 16-383 Dated May 31, 2018
_____ in Docket DE 18-041, Dated XX XX, 2018

